

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249500001

Completion Report

Spud Date: October 08, 2022

OTC Prod. Unit No.: 05123061200000

Drilling Finished Date: November 11, 2022

1st Prod Date: December 11, 2022

Completion Date: December 09, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ALLEN UNRUH 1-9HX

Purchaser/Measurer: ENERGY TRANSFER

Location: GRADY 9 6N 8W
NW SW SE SE
350 FSL 1088 FEL of 1/4 SEC
Latitude: 35.000863 Longitude: -98.04388
Derrick Elevation: 1270 Ground Elevation: 1245

First Sales Date: 12/14/2022

Operator: ALVARADO 2014 LLC 23798

4550 POST OAK PL DR STE 200
HOUSTON, TX 77027-3188

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 731397 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 725135 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-----------------|-------|-------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9.625 | 36 | J-55 / LTC | 0 | 3250 | 615 | SURF |
| INTERMEDIATE | 7.000 | 29 | P-110 CY TYP | 11214 | 11220 | 540 | 4500' |
| CONDUCTOR | 20" | | | 90 | | 216 | |

| Liner | | | | | | | | |
|-------|-------|--------|--------------------|--------|-------|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.500 | 13.5 | HCP-110 / RK-HT | 7845 | 12410 | 540 | 10733 | 18578 |

Total Depth: 18605

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| 10,700 | AS1-X |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 13, 2023 | MARCHAND | 461 | 45 | 467 | 1012 | 656 | FLOWING | 1250 | 32/64" | 170 |

Completion and Test Data by Producing Formation

Formation Name: MARCHAND

Code: 405MRCD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 725467 | 480 |
| 626241 | 640 |
| 731396 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 11225 | 15948 |
| 15948 | 18522 |

Acid Volumes

| |
|-------------------------|
| 1,656 BBLS ACID |
| 326,280 BBLS SLICKWATER |

Fracture Treatments

| |
|-------------------|
| 7,208,453 # 100M |
| 7,212,569 # 40/70 |

| Formation | Top |
|------------|-------|
| UPPER WADE | 8754 |
| LOWER WADE | 9017 |
| MEDRANO | 9524 |
| MARCHAND | 10896 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 6N RGE: 8W County: GRADY

NE NW NW SE

2542 FSL 1995 FEL of 1/4 SEC

Depth of Deviation: 10365 Radius of Turn: 798 Direction: 360 Total Length: 7442

Measured Total Depth: 18605 True Vertical Depth: 10780 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

1149453

Status: Accepted